FERC 2150 Baker Hydroelectric Project, Washington State Update on Flood Control Provisions, with Emphasis on License Article 107(c)

From the Perspective of the Local Communities

For

United States Federal Energy Commission, Office of Energy Projects Division of Hydropower Administration and Compliance

Presented by Chal Martin, Public Works Director, Burlington, WA with Skagit County; Cities of Mount Vernon, Sedro-Woolley, Burlington; Town of La Conner; Dike Districts 1, 12, and 17

> Washington, D.C. June 1, 2011

Overview

Our interest
Background: Skagit flood operations
Significance of 107(c) reservoir drawdown in advance of a flood event
Environmental concerns
Potential path forward





Why are we so interested?

We know from experience: upstream flood storage in general, and Baker flood storage operation specifically, can result in significant peak flow reduction downstream

During the relicensing negotiations, Skagit County's goal was for the Baker system to provide enough storage to capture its own 100-year flood event

Adequate storage in the Baker system enables outflow to be reduced to zero near the Skagit flood peak, reducing Skagit water levels at least 1.5 feet

Advance reservoir drawdown, prior to the Skagit hitting 58,000 cfs, keeps water out of a natural downstream basin, saving that storage for the Skagit flood peak and reducing downstream water level at least another 1.5 feet

Skagit Flood Operations: Numbers

Average Skagit flow ~ 17,000 cfs Large Skagit flood flow > 200,000 cfs Flood volume: A large Skagit flood generates > 1 million Acre-Feet above flood stage flow Skagit Basin area ~ 3,100 mi² Average Baker flow ~ 2,000 cfs Large Baker flood flow > 40,000 cfs Flood volume: A 100-year Skagit basin flood generates ~ 140,000 Acre-Feet Baker Basin area ~ 297 mi²

Skagit Flood Operations: More Numbers

~ 60% of the Skagit basin is unregulated Ross dam provides 120,000 AF Upper Baker dam provides 74,000 AF Baker 100-year basin event generates 140,000 AF) The Baker basin (297 mi²) can produce as much water as the Ross basin (999 mi²) SIGNIFICANTLY: Ross, Upper Baker and Lower Baker often provide more than the minimum required storage

U.S. Engineer Office, 1937 Regarding Upper Baker Location, flood of 1917

100. Flood discharge records at the site are available for the floods of 1917 and 1921. Of these two, the 1917 flood was much the more severe, reaching a crest discharge of 36,800 second-feet, and having a three-day run-off of 125,700 acre-feet. This rate of discharge is so large, as compared with other streams of the Puget Sound area, as to suggest that the 1917 flood must have been nearly as large as any of recent years. It is assumed, therefore, that a storage of 120,000 acre-feet would adequately control any but the most severe floods on the Baker River. A dam about 280 feet high (foundation to walkway) would be required to create 120,000 acre-feet of storage.

22 Years Later

 Upper Baker Dam was completed and today provides 74,000 acre-feet of flood storage
 But this is not enough

2003 Skagit Flood of Record

Baker inflow / storage / spill
Ross inflow / storage / spill



Flood Control Reservoir Operations Water Spilled or Used for Generation Prior to Flood Peak at Concrete October 2003 Flood

	<u>Baker (297 mi²)</u>	<u>Ross (999 mi²)</u>
<u>Oct 16th-21st:</u>	Partie Version	
Generation:	42,496 AF	(11,600
Spillway:	<u>84,565 AF</u>	<u>Combined</u>)
Total Outflow:	127,061 AF	11,600 AF
State of the second second		
<u>Oct 16th-21st:</u>		
	<u>Baker</u>	Ross
Storage	103,013 AF	175,107 AF
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Total storage/spill	<u>Baker</u>	Ross
	230,074 AF	186,707 AF

2006 Skagit Flood

Concern at the time was that this flood was going to be a 500-year event
 Following slides are from a post-event Corps of Engineers briefing









November 2006 Preceding Conditions

	Pool Elevation	Storage		
	(ft)	(acre-feet)		
Upper Baker Requirement	722.0	27,900		
Upper Baker Actual	706.59	93,711		
11/3/06 08:00				
Ross Requirement	1598.5	46,930		
Ross Actual 11/3/06 08:00	1588.61	158,400		

Editorial Note

The Corps typically does not include flood control impacts of Lower Baker Dam, because Lower Baker does not have federally-authorized flood storage. However, Lower Baker can be operated effectively for flood control and will gain additional flood control capability when the new turbine is installed.









Upper Baker Operation with 80K inflow if only released 5,000 cfs



Upper Baker Operation with 80K inflow if only released 5,000 cfs



Editorial Note

Operating the Baker system to minimize downstream damages from a 500-year flood event presents completely different management strategies.

However, our proposed approach could also be responsive to such an event.

Summary Skagit Flood Operations Related to **Baker Flood Storage** The Baker River basin is a prolific water generator during Skagit flood events The Baker system can produce more water than the Ross drainage, which is over 3 times as large Existing flood storage is not adequate to capture a Baker 100-year flood – a goal of the downstream communities Drawing down the reservoirs in advance of a Skagit flood is an effective tool to gain additional flood storage at the time it is needed

License Article 107(c)

"Licensee shall consult with the ARG, and specifically Skagit County and the Corps of Engineers, to develop means and operational methods to operate the Project reservoirs in a manner addressing imminent flood events and consistent with the requirements of the license. Appropriate means and methods may include, without limitation, additional reservoir drawdown below the maximum established flood pool. Licensee shall submit a report to the Commission within three years following license issuance describing any operational changes developed as a result of this consultation."

Initial Approach to 107(c)

PSE's initial approach was to evaluate whether imminent flood drawdown could be effective within all of the normal (not emergency) constraints of the license, as well as all of the constraints of the existing (and outdated) Water Control Manual

Result: constrained approach doesn't work
 106 outflow constraint of 3,600 cfs is insufficient to draw down the reservoirs in 4-6 days before a flood

Next Steps to Address 107(c)

PSE's next steps are under development PSE is working the issue through the **Aquatics Resources Group** A critical review of Tetra Tech's preliminary work, and a letter from area Mayors, prompted PSE to ask for additional input from all ARG representatives on May 10th

Environmental Concerns

- Reservoirs will be drawn down, the storm will miss the basin, and reservoir levels will not recover
- Project outflow above Article 106 flow regime will cause salmon to spawn in areas that will later be dewatered
- 3. On the other hand, egg-to-migrant survival is negatively impacted by Skagit flooding



Egg-to-migrant survival estimates of wild 0+ Chinook Salmon, by brood year, as observed in outmigrant traps at RM 17 in the Skagit River (Seiler et al. 1999)

Aquatics Table 1. Flows and reservoir elevations proposed for the Baker River Project, FERC No. 2150.

Lower Baker Development Engineering Module: Three turbines (one 4,100 cfs turbine, two 750-cfs turbines)				Upper Baker Development No changes to turbine configuration								
Period	Min. Instream Flow (cfs)	Max. Instream Flow (cfs) ⁽¹⁾	Downramping Rates ⁽²⁾	Flood Control Storage (AF)	Max Pool Level (ft) (NAVD 88)	Min Pool Level (ft) (NAVD 88)	Period	Flood Control Storage (AF)	Max Pool ⁽³⁾ Level (ft) (NAVD 88)	Min Pool Level (ft) (NAVD 88)	Max Daily Pool Level Change	
Aug 1-31	1,000	3,600	l-inch per hour day and night	r d No flood control requirement	442.35	404.75	Aug 1-31	No flood control requirement prior to 10/01	727.77	724.8	Max pool fluctuation ≤ 0.5 ft per rolling 24-hr period	
Sep 1-3	1,000	3,600			442.35	404.75	Sep 3		727.77	724.8		
4-9	1,000	3,600			442,35	404.75	Sep 9		727.77	720,8		
10-30	1,000	3,200			442.35	404.75	Sep 30		727.77	718.8	No constraints on max daily pool level changes	
Oct 1-7	1,000	3,200 ())			442.35	389	Oct 7	Gradual drawdown to 74,000 AF by	727.11(4)	713.8		
8-15	1,000	3,200 (1)	1		442.35	389	Oct 15		726.23(4)	685		
16-20	1,000	3,200 (1)	1		442.35	389	Oct 20		725.68(4)	685		
21-31	1,200	3,600 (3)]		442.35	389	Oct 31		724.47(4)	685		
Nov 1-15	1,200	3,600 (1)			442,35	389	Nov 14	11/15	712.42(4)	685		
16-30	1,200	3,600 (1)	2-inches per		442.35	389	Nov 15-30	74,000 AF 11/15 to 03/01	711.56	685		
Dec 1-31	1,200	3,600 (1)	hour day and		442,35	389	Dec 1-31		711.56	685		
Jan 1-31	1,200	5,600	night.		442.35	389	Jan 1-31		711.56	685		
Feb 1-15	1,200	5,600			442.35	389	Feb 1-15		711.56	685		
16-28	1,200	5,600			442.35	389	16-28		711.56	685		
Mar 1-31	1,200	5,600			442.35	389	Mar 1-31	Gradual refill	718	685		
Apr 1-30	1.200	3,600	0 inches per hour day and 2		442.35	389	Apr 1-30	No flood control requirement after 04/01	718	685	Max pool fluctuation ≤	
May 1-8	1,200	3,600			442.35	389	May 1-8		727.77	685		
9-14	1,200	3,600	inches per hour		442.35	389	9-14		727.77	713.8		
15-22	1,200	3,600	night		442.35	389	15-22		727.77	718.8		
23-31	1,200	3,600	·		442.35	389	23-31		727.77	724.8		
Jun 1-15	1,200	5,600			442.35	404.75	Jun 1-15		727.77	724.8		
16-30	1,200	5,600	1-inch /hour day and night	Linch /hour		442.35	404.75	16-30	under 5 / 01	727.77	724.8	0.5 ft per
Jul 1-31	1,200	5,600			442.35	404.75	Jul 1-31		727.77	724.8	rolling 24-hr period	
⁽¹⁾ Maximum re <u>OR</u> Skagit F ⁽²⁾ Downrampi at Transect ⁽³⁾ Maximum e	elease constraints River above the Bang rates measure 1 on the mainste levation unless ot	e eliminated when aker River conflue d at the Baker Riv m Skagit River be herwise directed b	Baker Lake inflow nce > 24,000 cfs C er at Concrete, bu low the Baker Rive by the District Engi	> 10 % monthly exc October through Dec t based on stage ch er confluence (RM 5 neer (Corps) during	eedance flow ember. anges observed 6.5). Flood Season.	1	No minimum No maximum No downramp ⁽⁴⁾ Daily resen November 15 724.47 and b gradual refill a	flow requirements instream flow cor bing limitations for voir elevations bet shall be at or bel etween 724.47 an after March 1.	nstraint. environmental ween October 1 ow straight lines d 711.56 for tho	interests. 1, November 1, s drawn betwee ose respective o	and n 727.77 and dates with a	

NOTE: All elevations are referenced to NAVD 88. Operations in effect for all years (no special dry year conditions)

Outflow Needed

Precedent conditions for every situation will differ. Often, the dams will already provide more flood storage than required (Nov 2006) Rule of thumb: 1 cfs net outflow will provide 2 AF of storage in 24 hours Typical Baker inflows prior to an incoming flood event will be 2,000 – 5,000 cfs and then the hydrograph will go vertical The nature of our floods dictates drawdown must be accomplished in the days before the system hits, not hours before



Procedure -Drawdown Hydrographs



Preliminary Results. Not Approved or Reviewed by any Party

Question

Is it better to increase Baker outflow incrementally, thoughtfully and in consideration of all environmental and flood factors specific to the situation, or determine project outflow according to pre-established blind triggers and constraints?

Discussion

For imminent flood reservoir drawdown to work, outflow constraints must be temporarily modified

- Some license articles (106(i); 305; 107(c); seem to indicate imminent flood drawdown is OK
- Some license articles (106(L); Aquatics Table 1; seem to indicated imminent flood drawdown is severely constrained
- We believe we can set up a responsive and collaborative process to make the imminent drawdown decisions

Path Forward

Proposed process:

- Designate a 107(c) standing committee composed of ARG, BRCC, or members; Weather Service, Corps, and Skagit County Emergency Management
 - Convene conference call upon weather alert
 - Decide what the outflow should be for the next 24 hours
 - Re-convene 24 hours later and set outflow for the next 24 hours
 - And so on

Example Process #1

- November 14: Weather Service sees potential atmospheric river event 6 days out; notifies Skagit County Emergency Management; initial thought is that flood potential is 50-year event
 - Upper Baker at 75,000 AF
- Lower Baker at 15,000 AF

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- Skagit DEM notifies PSE/BRCC/ARG; convenes phone conference for the next morning
- 3. November 15: Committee looks at precedent environmental conditions and reservoir levels; weighs impact of additional release; immediate environmental concern is with spawning chum salmon; however, environmental managers decide it is OK to release some extra water given the circumstances. Committee decides to increase release to 8,000 cfs for the next 24 hours, which is about 5,000 cfs above inflow and exceeds Article 106 outflow by 4,400 cfs

Example Process #1 (cont.)

November 16: Committee reconvenes. Conditions have not changed so Committee leaves outflows in place.

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- November 17: Committee reconvenes. Reservoirs are down 20,000 acre-feet since November 15. Weather system is now developing and is 3 days out. Appears main energy will go a bit north. Given forecast change, and given flood storage already in place (110,000 AF), Committee decides to back off on outflow to Article 106 specified outflow, 3,600 cfs, which is close to inflow.
- 6. November 18: Committee reconvenes. Weather forecasters are confident main storm energy will be about 50 100 miles north. Committee makes no change to outflow regime.

November 19: Baker inflow rises as Skagit also comes up. Skagit natural flow exceeds 90,000 cfs trigger for Corps to take over operation of UB Dam. UB inflow exceeds 25,000 cfs for a 12-hour period.

Example Process #1 (cont.)

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November 20: As hydrographs recede, UB has filled about 30,000 AF, to a level providing 65,000 AF of flood storage. Lower Baker passed inflow during this flood event except near the Skagit flood peak, and still has 5,000 AF of storage available. This operation reduced the Skagit flood peak by 10,000 cfs, to a regulated flow of 93,000 cfs which is estimated to increase egg-to-migrant survival by 15%.

November 21-22: PSE reduces UB back to flood pool. Note that pool refilled even though the main energy of the storm missed the basin.

Example Process #2

- November 14: Weather Service sees potential atmospheric river event 6 days out; notifies Skagit County Emergency Management; initial thought is that flood potential is 50-year event
 - Upper Baker at 75,000 AF
- Lower Baker at 15,000 AF

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- Skagit DEM notifies PSE/BRCC/ARG; convenes phone conference for the next morning
- 3. November 15: Committee looks at precedent environmental conditions and reservoir levels; weighs impact of additional release; immediate environmental concern is with spawning chum salmon; however, environmental managers decide it is OK to release some extra water given the circumstances. Committee decides to increase release to 8,000 cfs for the next 24 hours, which is about 5,000 cfs above inflow and exceeds Article 106 outflow by 4,400 cfs

Example Process #2 (cont.)

November 16: Committee reconvenes. Indications are the flood potential is not decreasing but much uncertainty still exists. Committee leaves outflows in place.

November 17: Committee reconvenes. Reservoirs are down 20,000 acre-feet since November 15. Weather system continues to develop and is 72 hours out. Weather service is very concerned the storm represents significant flood potential for the Skagit basin. Committee decides to bump up outflow to 12,000 cfs for the next 24 hours, resulting in net outflow of 9,000 cfs

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Example Process #2 (cont.)

- November 18: Committee reconvenes. Weather forecast looks grim. Reservoir storage:
- Upper Baker at 105,000 AF
- Lower Baker at 23,000 AF
- Total 128,000 AF

Committee decides to go to max project outflow from both dams until the Skagit passes through 60,000 cfs at Concrete, then reduce Project outflow to 4,300 cfs. Given relatively low reservoir elevations, max Lower Baker outflow is about 11,000 cfs.

- November 19: Baker inflow rises as Skagit also comes up. Skagit natural flow exceeds 90,000 cfs trigger for Corps to take over operation of UB Dam. Ingoing reservoir storage:
- Upper Baker at 117,000 AF
- Lower Baker at 33,000 AF

Example Process #2 (cont.)

Nov 19-20: UB inflow exceeds 60,000 cfs for a 6-hour period, and exceeds 45,000 cfs for a 24-hour period. Lower Baker inflow exceeds 15,000 cfs for a 24-hour period. Upstream gages begin to recede, indicating a Skagit River flood peak at Concrete in the early hours of November 20. PSE, in consultation with the Corps and the Skagit County Unified Command, requests shutting down generation at UB to reserve space in LB to reduce project outflow to zero beginning 10 hours prior to the Skagit flood peak at Concrete.

November 20: As hydrographs recede on the 20th, UB has filled to within 15,000 AF of full pool. LB is very near full pool.

10. November 21: Pre-flood reservoir management by the 107(c) committee resulted in a conservatively-estimated 2.5 feet of water surface elevation reduction in the Skagit River system downstream of Sedro-Woolley. As the Skagit recedes, Baker outflow is increased, and the reservoir flood pools are re-attained within a few days.

Questions / Discussion

<u>Upper Baker Dam</u>



Lower Baker Dam















